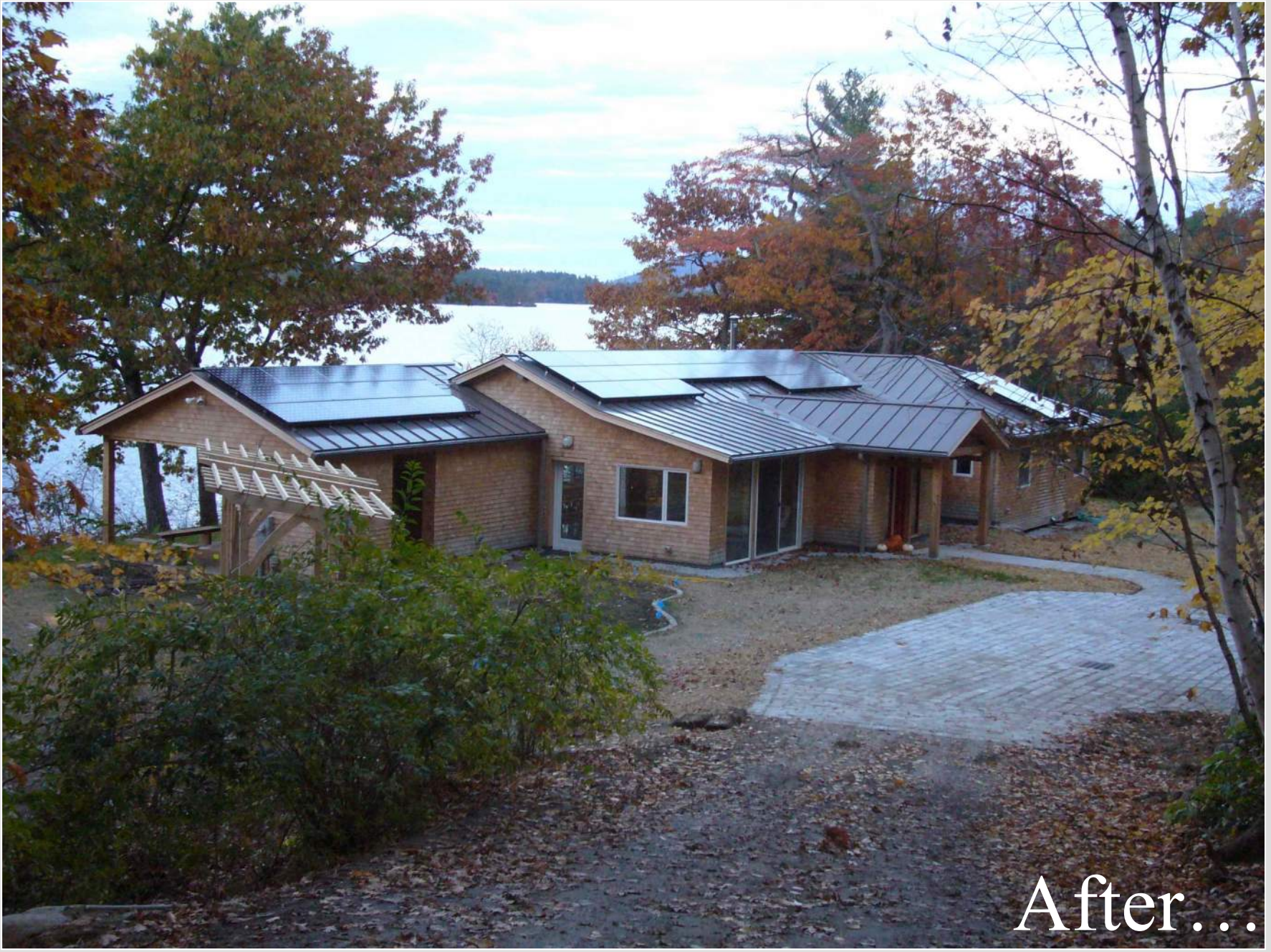


Bindley Residence

A Net Zero Deep Energy Retrofit on Squam Lake NH



Before...



After...

Team

- **Home Owner**

Jane Bindley

- **Design/Build**

Ben Southworth

www.garlandmill.com

- **Energy Consultant**

Marc Rosenbaum, PE

www.energysmiths.com

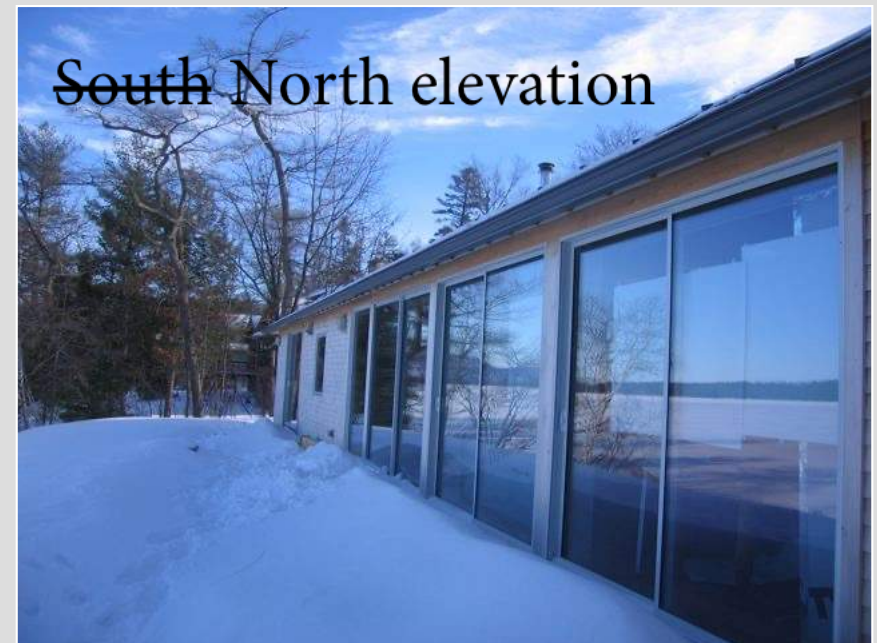
- **Engineer - James Petersen, PE**

www.petersenengineering.com



The owner was inspired by a session on Zero Net Energy Homes at Building Energy and wanted her renovation to be ZNE. However, Squam Lake is on the north side...and a steep hillside with trees is on the south, with Route 3 beyond. So the envelope is extraordinary, to compensate.

This is a second home with intermittent occupancy. When occupied it can be occupied by large groups. The first year the house was kept at comfort temperature to get data.



Sub-metering has enabled study of energy consumption by end use.

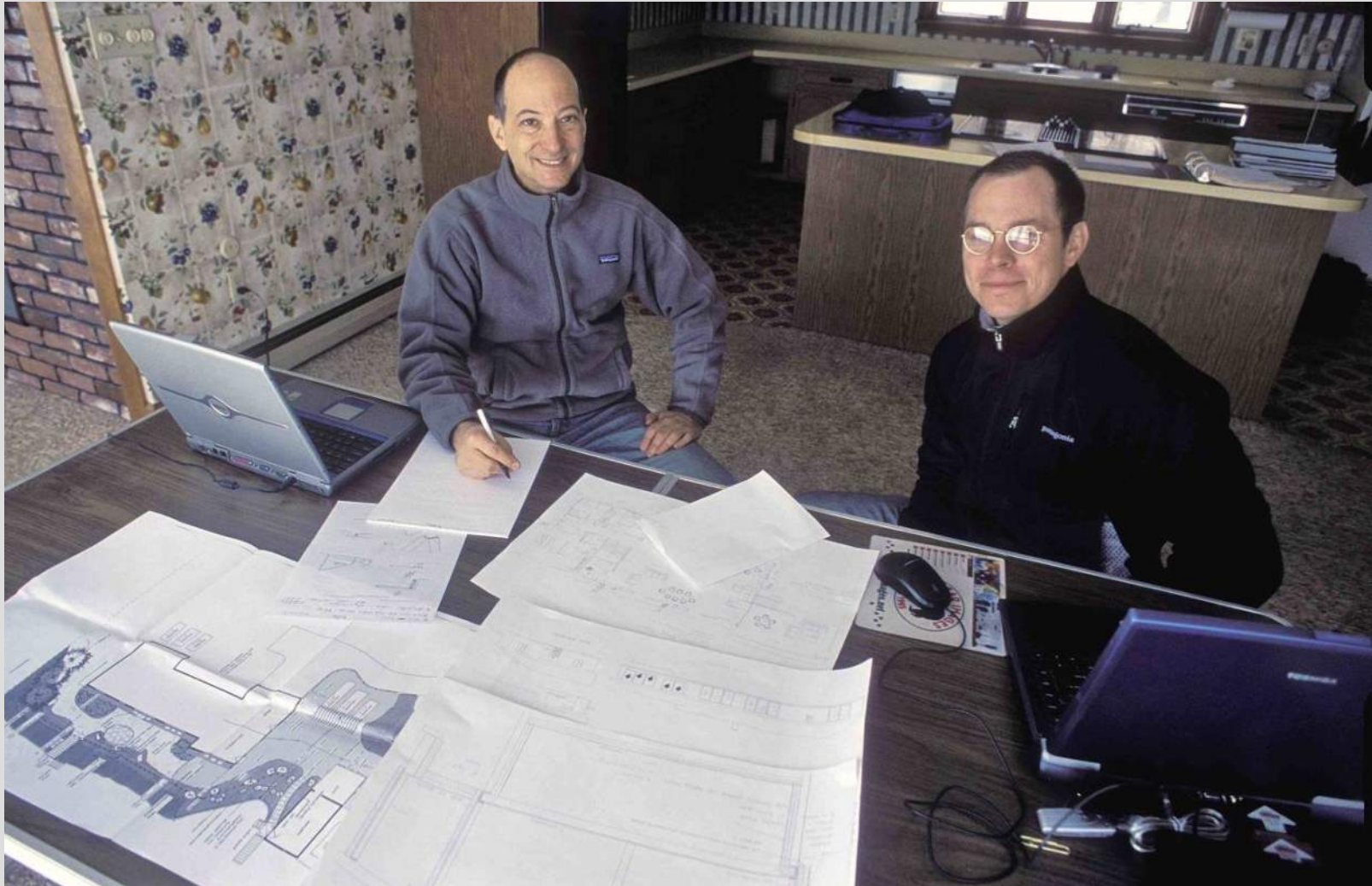
Winter view to the lake



Jane and Ben's shared vision

- Shoot for carbon neutral
- Aim for net zero to reduce carbon emissions
- Provide lots of natural light and ventilation
- Preserve and help to improve lake's water quality
- Gain universal access for house (and lake too, if possible)
- Use local, sustainably produced, and non-toxic products wherever possible
- Recycle and salvage as much as we can

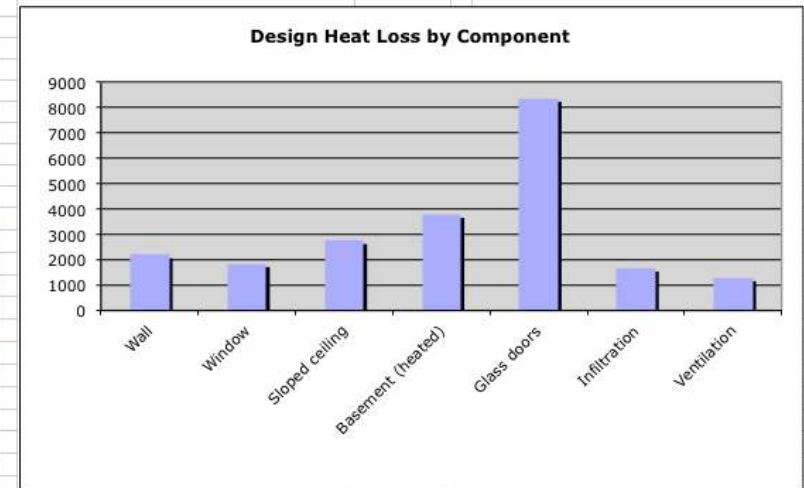
Marc making sure Ben delivers on vision



Apparently Patagonia was a sponsor...

Energy Model

	A	B	C	D	E	F	G	H	I	J
1	Heat Loss Calculator	This is a simple spreadsheet calculator to estimate annual energy use for heating for a house - not a substitute for hourly simulation								
2	User inputs go into cells with yellow fill									
3				Design Temperature Difference		80				
4				Max delta T to basement		47	Gross Heated Floor Area		3500	
5	R VALUES			Average delta T to basement		23	Heating Degree Days		7554	
6	Wall R Value	52.00		Flat Ceiling R Value		40.00	Frostwall (heated) R value		42.00	
7	Floor over unheated space R Value			Skylight R Value			Basement Wall R Value		20.00	
8	Window R Value	5.00		Opaque Door R Value		5.00	Underslab R Value			
9	Sloped Ceiling R Value	73.00		Glass Door R Value		5.00				
10	Floor over outdoors R Value									
11										
12	ELEMENT	AREA	AU	Heat loss BTU/hour						
13	Wall	1431	27.5	2201			Wall		2201	
14	Floor over outdoors	2214	0.0	0			Window		1856	
15	Window	116	23.2	1856			Sloped ceiling		2762	
16	Sloped Ceiling	2520	34.5	2762			Basement (heated)		3790	
17	Flat Ceiling	0	0.0	0			Glass doors		8376	
18	Skylight	0	0.0	0			Infiltration		1677	
19	Opaque Door	0	0.0	0			Ventilation		1296	
20	Glass Door	524	104.7	8376					21958	
21	Floor over basement	0	0.0	0						
22	Basement wall above grade	191								
23	Basement wall below grade	1227								
24										
25		PERIMETER								
26	Slab on grade (heated space)	0	0.0	0						
27	Basement Wall (heated space)	222	47.4	3790						
28	INFILTRATION Volume	ACH	Equiv. AU	CFM average air leakage		19				
29		33862	0.03	1677						
30	Ventilation	CFM								
31		60	16.2	1296						
32										
33	AU Conduction to outdoors only		237							
34	AU Conduction to basement only		0	Shell ft2		6243				
35	AU Total to outdoors		289	Blower door CFM50		330				
36	Design Heat Loss, BTU/Hr		23132	Electric use, kWh/month		300				
37	Design Heat Loss, kW		6.8	Electric use, kWh/year		3600				
38	Design Heat Loss/ft2, BTU/Hr/ft2		6.6	DHW use, BTU/year		3.8E+06				
39				DHW use, kWh/year		1127				
40	Gross annual heat load, BTU/year		5.16E+07	Total net thermal use, BTU/year		3.2E+07				
41	Net annual heat load, BTU/year		2.8E+07							
42	Boiler efficiency		80%							
43	Net annual heat load, gals. oil/year		255							
44	Net annual heat load, kWh		8298							
45	COP of heat pump		3	Total electric usage heat pump plus household		7494				
46	Net annual heat load, kWh, w/heat pump		2766	kW PV required for ZNEH		6.52				
47										
48										
49										
50										



Inputs to the energy model

- Annual heating degree days 65F 7554
- Design temperature -15°F
- Floor area with conditioned basement 3400
- Shell area, ft² 6243
- Window/door area, ft² 568
- COP of ground source heat pump 3.0
- Predicted annual PV production, kWh 6800
- R-values: wall R-52 Roof R-73 basement wall R-40, basement floor R-25; windows and doors R-5.5
- Design ACH, CFM50: 0.6 ACH, 330 CFM50

Envelope strategies

- Existing sheathing air barrier sealed with peel-and-stick tape
- Eaves cut off for AB continuity
- Urethane foam stress skin panels on roof and walls - forms new overhang for the roof – 5-1/2 inch foam core
- Four inches of rigid foam over the existing slab, then Warmboard
- Basement (mostly finished) studded out, seven inches of closed cell spray foam
- Walls and roof framing have additional closed cell spray foam
- Thermotech windows and doors, triple glazed with two low-e layers
- Blower door results – 4,000 CFM50 reduced to 330 CFM50

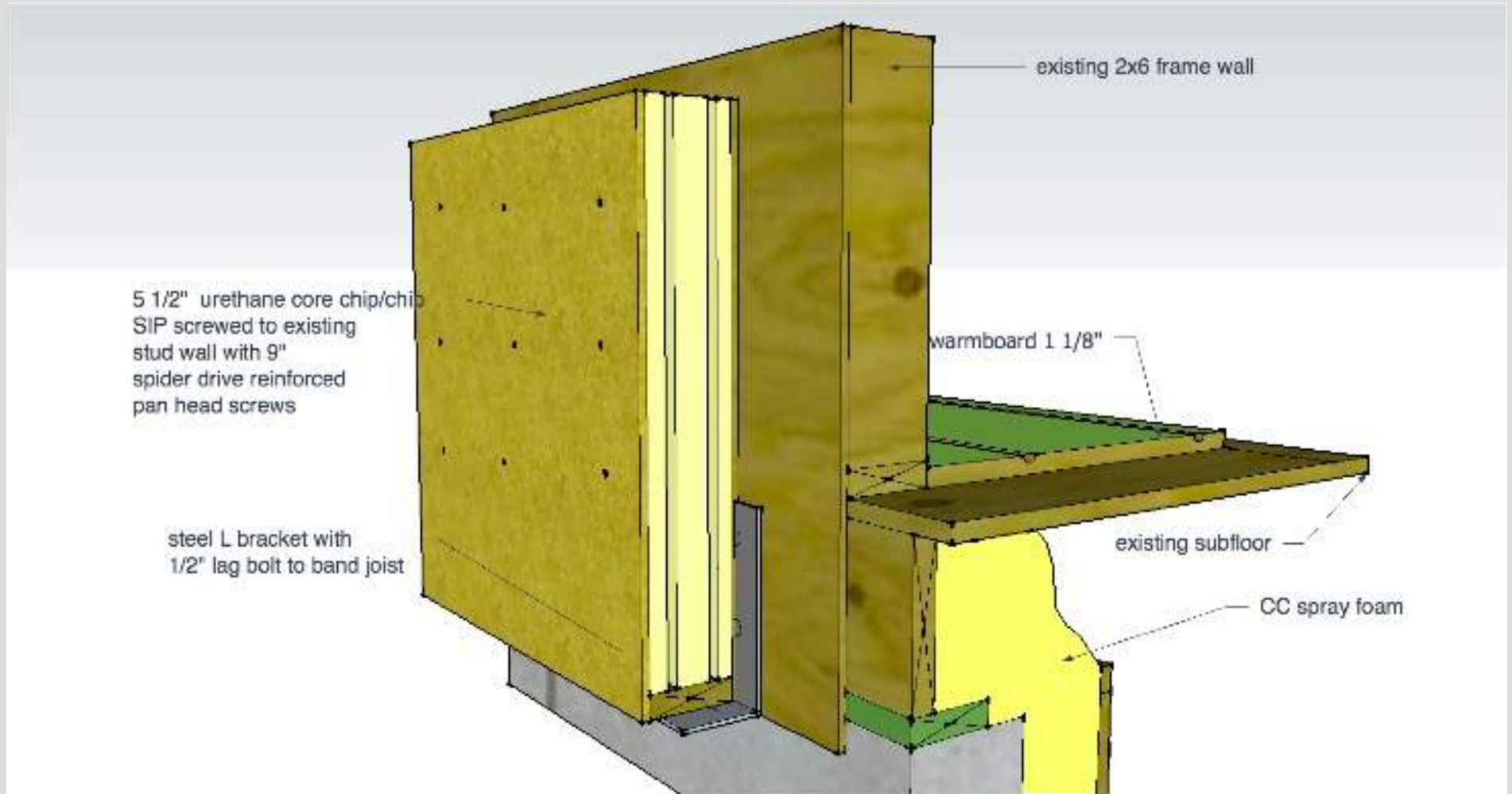
Systems strategies

- Renewaire EV130 ERV
- WaterFurnace water-water ground source heat pump (GSHP), vertical closed loop ground connection, radiant floor heat
- 80 sf solar DHW system, designed so collectors heat the 80 gallon electric tank first then the 120 gallon preheat tank
- 7.5 kW solar electric system
- Meters on GSHP, DHW back-up, and PV output

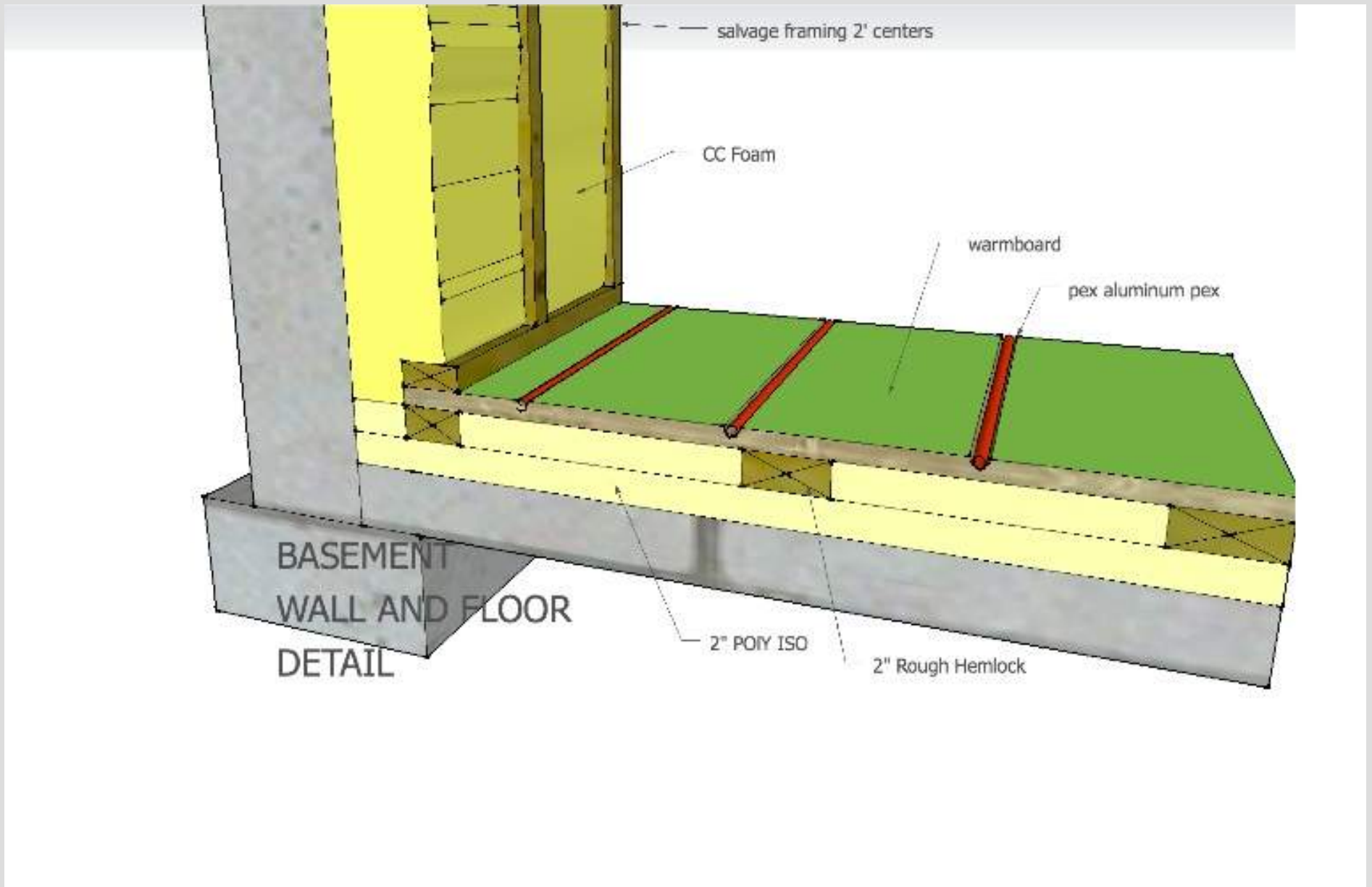
What to do with a masonry chimney



Details



Details





Flying in the SIPs





Deep Energy Retrofits - Marc Rosenbaum, PE





Too darn much CCSF

Fog test

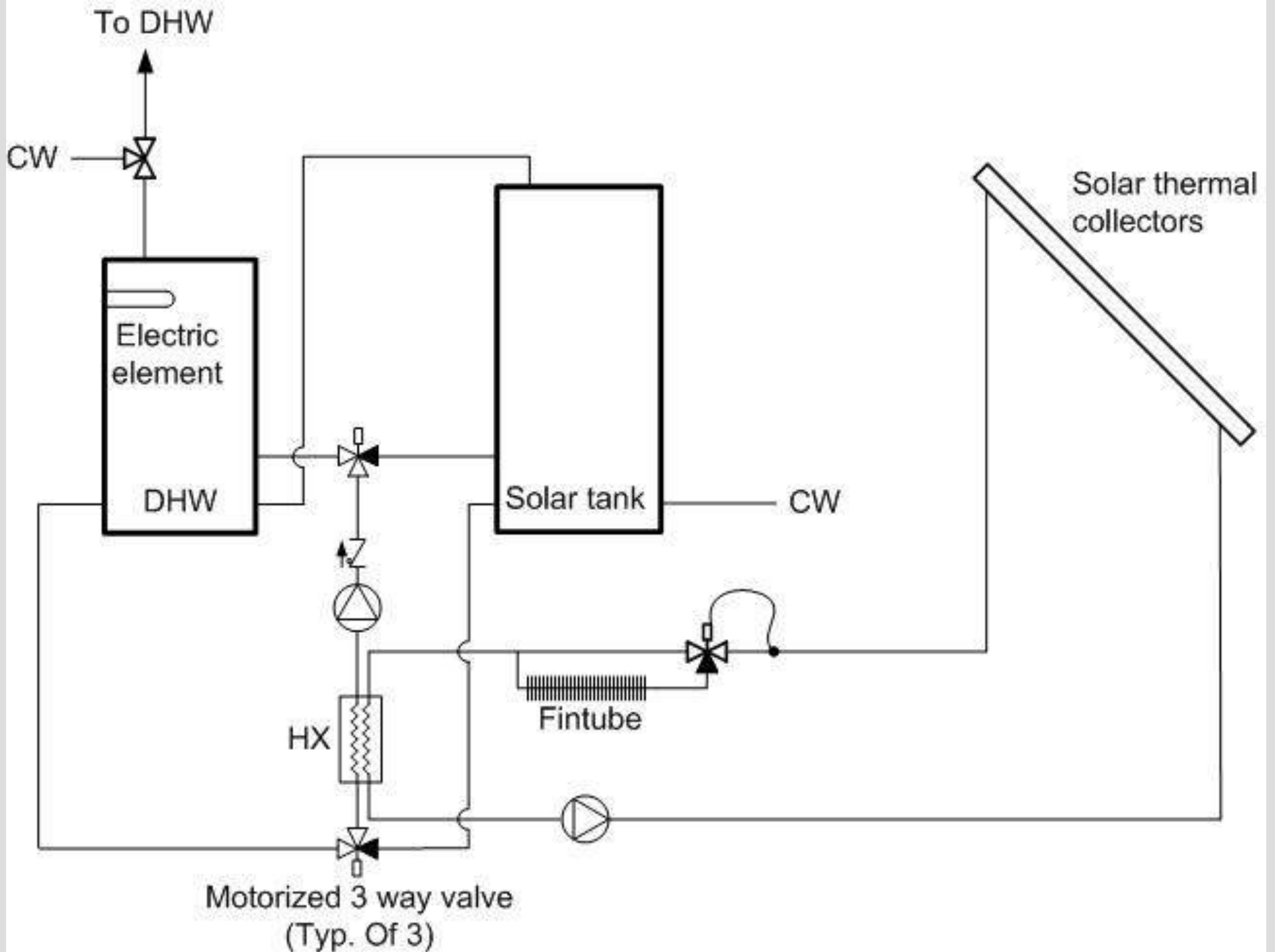


Ground source heat pump

- WaterFurnace 2-1/2 ton water-to-water heat pump
- Vertical closed loop ground connection, with three 220 ft deep boreholes – Environol antifreeze
- Loops are over-sized by about 10% and the flow is not turbulent, which allows a smaller pump
- Hydronic radiant floor heat using Warmboard integrated subfloor and tubing tracks
- Heat pump heats an 80 gallon tank which is the source for the radiant floors – 95°F water will heat the house, allowing the GSHP to operate at high efficiency

Solar hot water system

- Anticipated intermittent but high occupancy
- Two 40 ft² flat plate collectors
- 120 gallon solar tank is preheat for the 80 gallon electric water heater
- System controls allows the solar system to heat the electric water heater first, then heat the preheat tank, so both tanks can be heated by the sun, and 200 gallons can be waiting for a weekend onslaught of guests
- There is also a heat dump of fintube to control overheating when the house is unoccupied
- The system has had some reliability issues including a freeze-up



Metering



Meters are on the PV inverter output, the heat pump system input, and the DHW back-up input, as well as the utility meter. There is also a water meter on the incoming water to the DHW system.

Actual first year energy results

- GSHP 2334 kWh
- DHW back-up 536 kWh
- All other loads 2428 kWh
- Total used 5298 kWh
- PV production 7030 kWh
- Net *exported* *1732 kWh*

Many salvaged, FSC, and local materials

- Cedar shingles
- Hemlock timber frame
- Birch kitchen and maple built-ins
- Pine trim
- Salvaged antique pine and oak flooring
- and much more!

Observations on mechanicals and meters

- GSHP has been working very reliably and efficiently. Modest temperature lift between closed loops at about 40F and heat storage tank at 95F, coupled with attentive design to minimize pumping power, have yielded a system that appears to be operating above a COP of 3.
- Back-up heating of the DHW tank was using more energy than expected – this was tracked to incorrect wiring of the electric elements in the primary tank and an excessive setpoint. Once corrected, this energy dropped to close to zero. Several months later, it jumped up again – this was tracked to a freeze rupture in one of the collectors.